

Comparing WiNDC with IMPLAN

Outline

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3. Leakage Application

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Basic Data Comparison

Overview

Datasets used in this comparison:

- Core WiNDC build for 2016.
- State level IMPLAN files for 2016.
 - Build stream for IMPLAN data is based on SAGE (which uses Tom's IMPLANinGAMS).

Fundamental differences between datasets:

- Margins, dwellings, diagonal byproducts matrix, and restructured retail sectors.

Approach used here was to produce a "core" dataset with all of the same WiNDC parameters populated with IMPLAN data. Note that some of the parameters will be zeroed out (for instance, margin demands).

Data sources for WiNDC

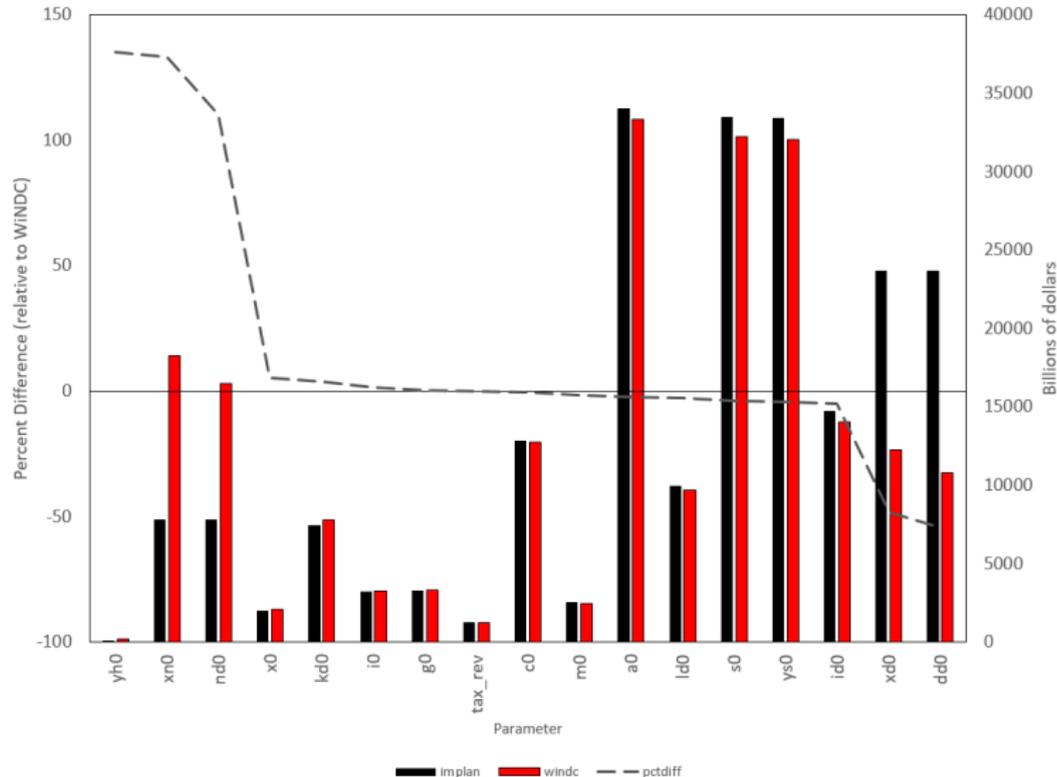
As a frame of reference, here are a listing of underlying datasets used to disaggregate the national accounts:

| Source | Description | ID | URL | Years |
|-----------------------------------|--------------------------------|------|---|-----------|
| Bureau of Economic Analysis | Supply and Use Tables | BEA | https://www.bea.gov/industry/io_annual.htm | 1997-2017 |
| | Gross State Product | GSP | https://www.bea.gov/newsreleases/regional/gdp_state/qgsp_newsrelease.htm | 1997-2016 |
| | Personal Consumer Expenditures | PCE | https://www.bea.gov/newsreleases/regional/pce/pce_newsrelease.htm | 1997-2017 |
| Census Bureau | Commodity Flow Survey | CFS | https://www.census.gov/econ/cfs/ | 2012 |
| | State Government Finance | SGF | https://www.census.gov/programs-surveys/state/data/tables.All.html | 1997-2016 |
| | State Exports/Imports | UTD | https://usatrade.census.gov | 2002-2016 |
| Energy Information Administration | State Energy Data System | SEDS | https://www.eia.gov/state/seds/ | 1963-2016 |

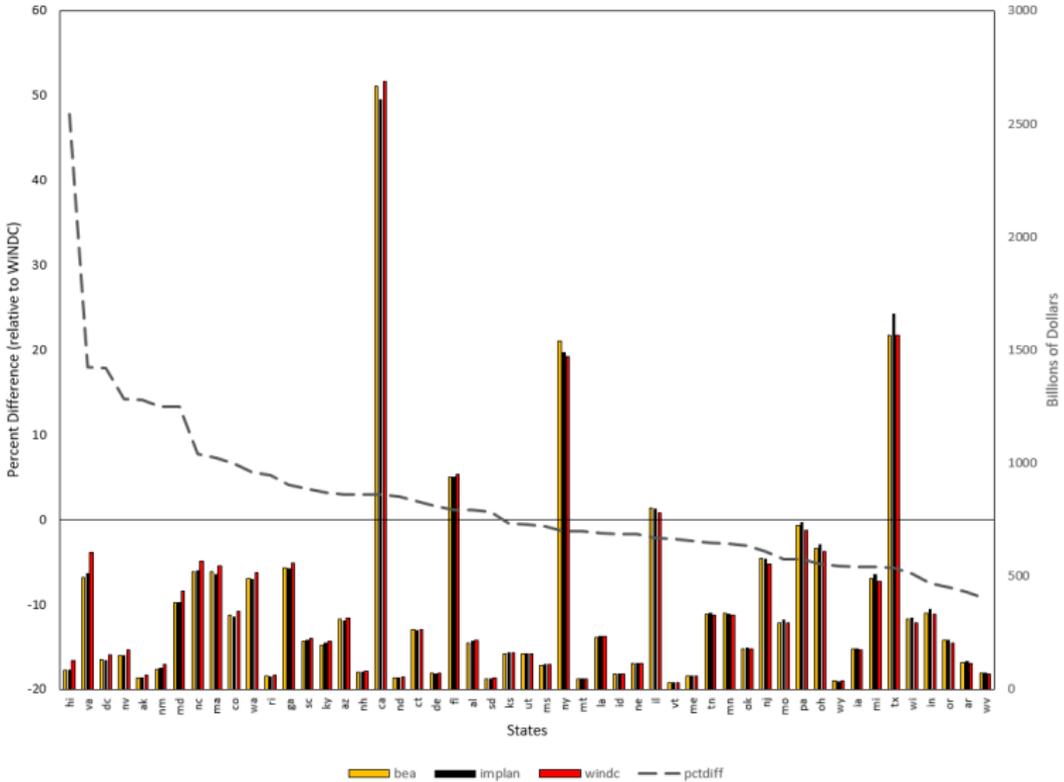
Listing of WiNDC parameters

| Parameter | GAMS Code | Description |
|-----------------------|-------------------|---|
| $\bar{y}s_{yr,r,s,g}$ | ys0 (yr, r, s, g) | Sectoral supply (with byproducts) |
| $\bar{i}d_{yr,r,g,s}$ | id0 (yr, r, g, s) | Intermediate demand |
| $\bar{l}d_{yr,r,s}$ | ld0 (yr, r, s) | Labor demand |
| $\bar{k}d_{yr,r,s}$ | kd0 (yr, r, s) | Capital demand |
| $\bar{c}d_{yr,r,g}$ | cd0 (yr, r, g) | Final demand |
| $\bar{y}h_{yr,r,g}$ | yh0 (yr, r, g) | Household production |
| $\bar{g}_{yr,r,g}$ | g0 (yr, r, g) | Government demand |
| $\bar{i}_{yr,r,g}$ | i0 (yr, r, g) | Investment demand |
| $\bar{s}_{yr,r,g}$ | s0 (yr, r, g) | Aggregate supply |
| $\bar{x}n_{yr,r,g}$ | xn0 (yr, r, g) | National supply |
| $\bar{x}d_{yr,r,g}$ | xd0 (yr, r, g) | State level supply |
| $\bar{x}_{yr,r,g}$ | x0 (yr, r, g) | Foreign exports |
| $\bar{a}_{yr,r,g}$ | a0 (yr, r, g) | Armington supply |
| $\bar{m}_{yr,r,g}$ | m0 (yr, r, g) | Imports |
| $\bar{n}d_{yr,r,g}$ | nd0 (yr, r, g) | National demand |
| $\bar{d}d_{yr,r,g}$ | dd0 (yr, r, g) | State level demand |
| $\bar{b}op_{yr,r}$ | bopdef0 (yr, r) | Balance of payments |
| $\bar{t}a_{yr,r,g}$ | ta0 (yr, r, g) | Tax net subsidy rate on intermediate demand |
| $\bar{t}m_{yr,r,g}$ | tm0 (yr, r, g) | Import tariff |
| $\bar{m}d_{yr,r,m,g}$ | md0 (yr, r, m, g) | Margin demand |
| $\bar{n}m_{yr,r,g,m}$ | nm0 (yr, r, g, m) | National margin supply |
| $\bar{d}m_{yr,r,g,m}$ | dm0 (yr, r, g, m) | State level margin supply |

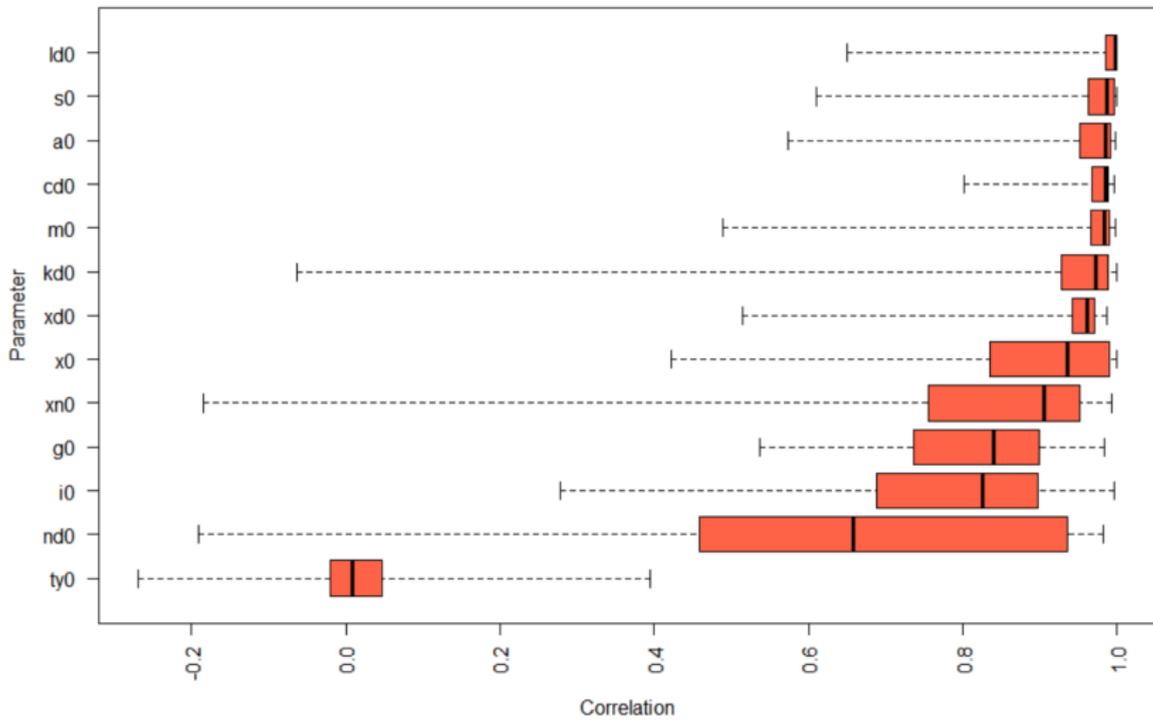
Aggregate parameter totals



Gross state product



Correlations



Basic findings

- Many similarities.
- Regional purchase coefficients differ for many sectors. Hard to determine what is more desirable. CFS includes transshipments, but IMPLAN gravity model values are not publicly available.
- Retail sector restructuring throw off consumption comparisons.
- Export and Import regional disaggregation needs investigating.
- Total investment is similar across datasets, but IMPLAN has investments for commodities inconsistent with national input output tables (e.g. retail, agriculture).

SAGE Application

Exploring the General Equilibrium Costs of Sector-Specific Environmental Regulations

Alex L. Marten, Richard Garbaccio, Ann Wolverton

Abstract: The requisite scope of analysis to adequately estimate the social cost of environmental regulations has been subject to much discussion. The literature has demonstrated that engineering or partial equilibrium cost estimates likely underestimate the social cost of large-scale environmental regulations and environmental taxes. However, the conditions under which general equilibrium (GE) analysis adds value to welfare analysis for single-sector technology or performance standards, the predominant policy intervention in practice, remains an open question. Using a numerical computable general equilibrium (CGE) model, we investigate the GE effects of regulations across different sectors, abatement technologies, and regulatory designs. Our results show that even for small regulations GE effects are significant, and engineering estimates of compliance costs can substantially underestimate the social cost of single-sector environmental regulations. We find that the downward bias from using engineering costs to approximate social costs depends on the input composition of abatement technologies and the regulated sector.

JEL Codes: D58, Q52, Q58

Keywords: environmental regulation, general equilibrium, social costs

SAGE CGE Model

SAGE is an **A**pply **G**eneral **E**quilibrium model.

Dynamic inter-temporal model with perfect foresight. Covers 2016 to 2061 in 5 year steps. 9 census divisions and 23 sectors following EIA's energy outlook.

Manufacturing

| | |
|-----|--|
| bom | Balance of manufacturing |
| cem | Cement, concrete, & lime manufacturing |
| chm | Chemical manufacturing |
| con | Construction |
| cpu | Electronics and technology |
| fbm | Food & beverage manufacturing |
| fmm | Fabricated metal product manufacturing |
| pmm | Primary metal manufacturing |
| prm | Plastics & rubber products manufacturing |
| tem | Transportation equipment manufacturing |
| wpm | Wood & paper product manufacturing |
| wsu | Water, sewage, & other utilities |

Energy

| | |
|-----|---------------------------------------|
| col | Coal mining |
| cru | Crude oil extraction |
| ele | Electric power |
| gas | Natural gas extraction & distribution |
| ref | Petroleum refineries |

Other

| | |
|-----|--|
| agf | Agriculture, forestry, fishing & hunting |
| hlt | Healthcare services |
| min | Metal ore & nonmetallic mineral mining |
| srv | Services |
| trn | Transportation |
| ttn | Truck transportation |

For more on the model, see: <https://www.epa.gov/environmental-economics/cge-modeling-regulatory-analysis>.

Aligning WiNDC database with SAGE build stream

- *These modeling results do not use household disaggregation. Models using both IMPLAN and WiNDC have a single regional representative agent.*
- Sectoral aggregation – required disaggregation routine in WiNDC package.
- Remove byproducts by moving secondary production into primary production sectors.
- Move household production into primary production sectors.
- Move margin demands to intermediate inputs.
- Pass import duties and sales taxes through to production taxes.

All above changes maintain micro-consistency of the data. Rebalancing was required to remove re-exports and disaggregate the oil and gas extraction sectors to follow SAGE build.

Sample of simulations

Assume \$100 million direct compliance costs for a given sector to comply with an illustrative environmental regulation. Two sample methods for incorporating this shock:

1. Hick's neutral

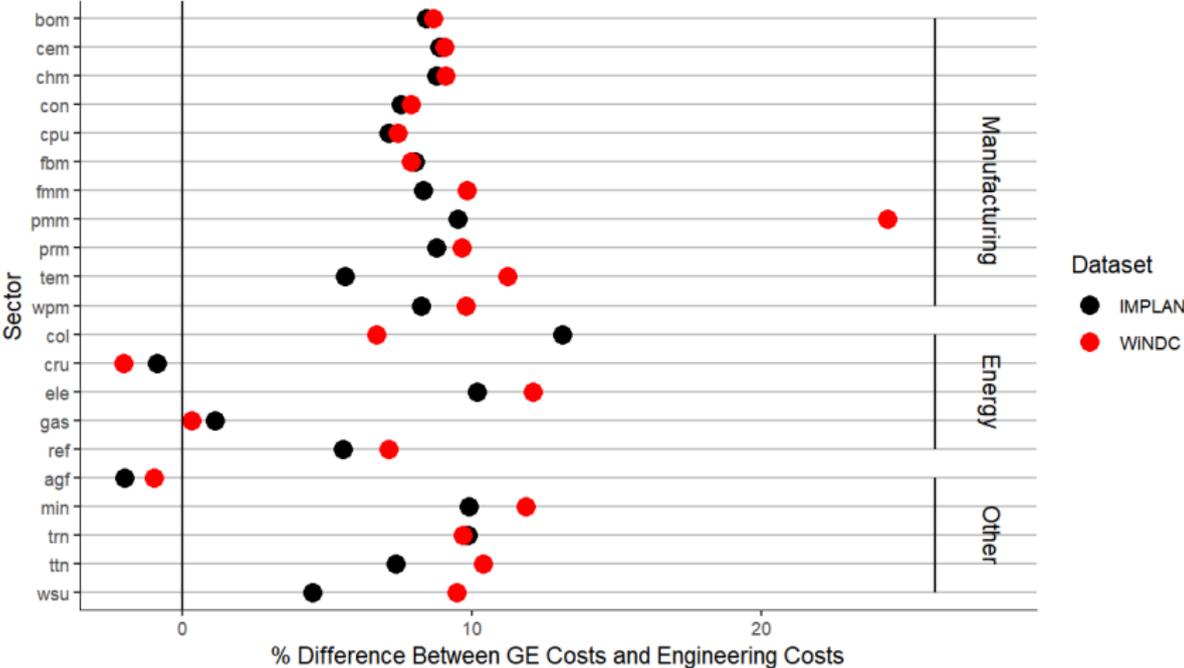
- divide the shock in proportion to sectoral production input shares

2. Labor bias

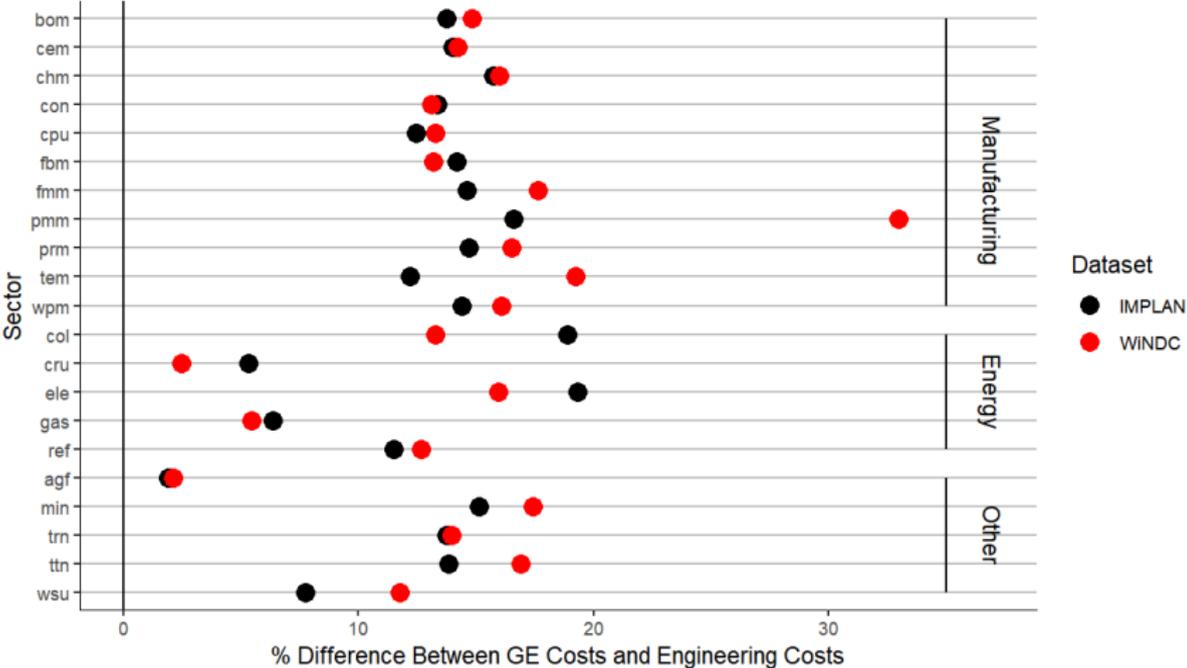
- assume the full compliance cost requires additional labor only

See the paper for the whole suite of simulation exercises.

Hick's neutral policy shock



Labor bias policy shock



Leakage Application

Tools for Open Source, Subnational CGE Modeling with an Illustrative Analysis of Carbon Leakage

BY THOMAS F. RUTHERFORD^a AND ANDREW SCHREIBER^b

This paper introduces the Wisconsin National Data Consortium (WiNDC) framework for producing self-consistent accounts based on publicly available datasets that can be used in sub-national economic equilibrium analysis in the United States. We describe the process used to generate regional social accounting matrices and a calibrated static multi-regional, multi-sectoral computable general equilibrium model conformal with the constructed dataset. As illustration, we show how the core model can be applied for the analysis of energy-environment issues. We use an energy-economy extension of the core model to assess the effectiveness of several state level greenhouse gas mitigation proposals. Sub-national abatement measures result in carbon leakage – mandated reductions in controlled areas may be vitiated by increased emissions in uncontrolled jurisdictions. Using a WiNDC-based model, we calculate leakage rates and show how these depend on the underlying trade model. Our calculations demonstrate the importance of both data and modeling assumptions for the simulation of policy experiments.

JEL codes: C6, C8, D5, Q5, R1.

Keywords: Computable General Equilibrium Models; Applied Economic Analysis; Multi-regional Models; Air Pollution; Regional Economies.

blueNOTE: blue **N**ational **O**pen source **T**ools for general **E**quilibrium modeling

Matrix balancing routines are provided (similar to those in the national case) which can enforce certain totals in the dataset if needed. For energy applications we use the State Energy Data System (SEDS) data to:

- impose both energy demands (which match emission levels) and supplies
- separate oil and natural gas extraction sector
- generate carbon emissions
- adjust trade margins to be in tune with electricity mark ups

Model

The framework for analysis is static, with:

- 50 states (plus D.C.)
- KLEM production structure
- Regional representative agent
- Estimated bilateral trade flows via a gravity model
- 11 sectors, defined based on carbon intensity

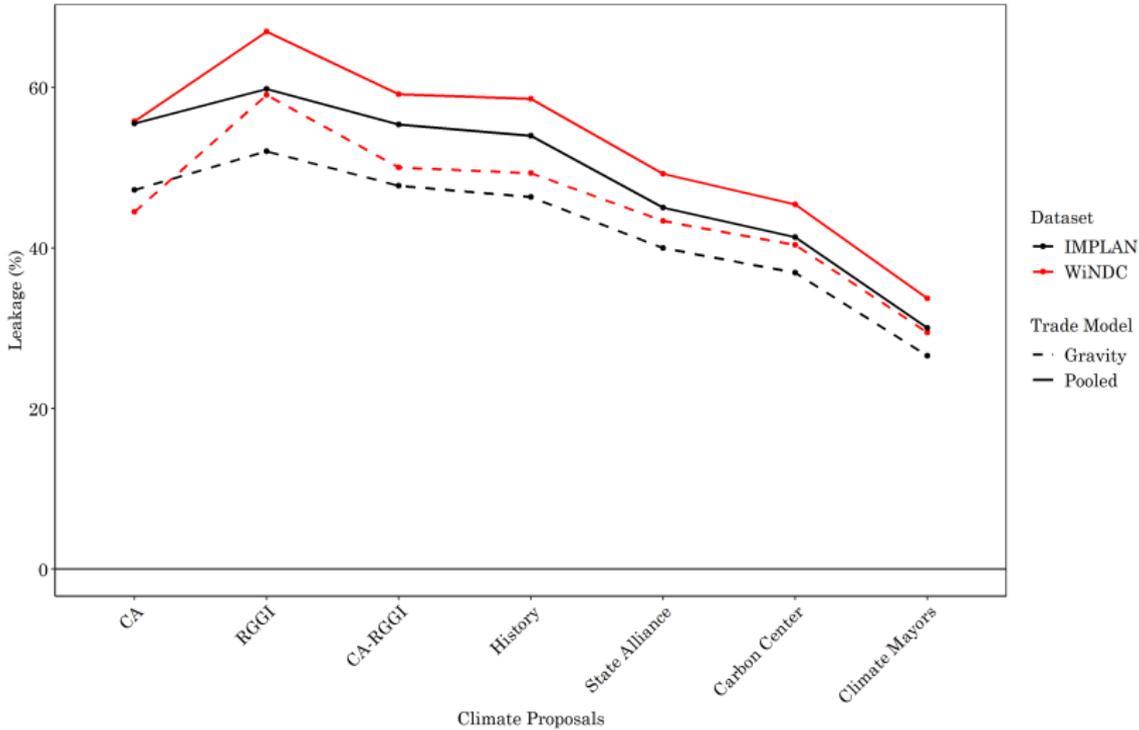
| Symbol | Description |
|-------------|--|
| <i>oil</i> | Petroleum refineries |
| <i>cru</i> | Crude oil extraction |
| <i>gas</i> | Natural gas extraction |
| <i>col</i> | Coal mining |
| <i>ele</i> | Electric power generation, transmission, and distribution |
| <i>trn</i> | Transportation |
| <i>con</i> | Construction |
| <i>eint</i> | Energy/Emission intensive sectors (embodied carbon ζ .5 kg per \$) |
| <i>omnf</i> | Other manufacturing sectors |
| <i>osrv</i> | Other services |
| <i>roe</i> | Rest of the economy |

Application: Study the effectiveness of state level interest in climate action. Carbon leakage will determine effectiveness of state level action in reducing national emissions.

| Name | Description | Included States |
|----------------|--|--|
| CA | California | CA |
| RGGI | Regional Greenhouse Gas Initiative States | CT, DE, MA, MD, ME, NH, NY, RI, VT |
| CA-RGGI | California and RGGI States | CA, CT, DE, MA, MD, ME, NH, NY, RI, VT |
| History | States with a history of attempted climate action | CA, CT, DE, MA, MD, ME, NH, NY, RI, VT, WA, OR |
| State Alliance | States with attempted past action and those in the State Alliance | CA, CT, DE, MA, MD, ME, NH, NY, RI, VT, WA, OR, CO, HI, IL, MI, MN, NM, NJ, NC, VA, WI |
| Carbon Center | States with attempted past action those in the State Alliance, or those deemed with some potential or challenging per the Carbon Tax Center's report | CA, CT, DE, MA, MD, ME, NH, NY, RI, VT, WA, OR, CO, HI, IL, MI, MN, NM, NJ, NC, VA, WI, DC, FL, NV, AR, SC |
| Climate Mayor | States with attempted past action, in the State Alliance, in the Carbon Tax Center report, or have at least 20% of their population in cities with mayors joining Climate Mayors | CA, CT, DE, MA, MD, ME, NH, NY, RI, VT, WA, OR, CO, HI, IL, MI, MN, NM, NJ, NC, VA, WI, DC, FL, NV, AR, SC, TX, AZ, TN, AK |

Reference application is a 20% reduction in regional emissions.

Leakage rates across policy proposals (%)



Sensitivity on emission cutbacks

